Form for Filing Rate Schedules

FOR: ENTIRE TERRITORY SERVED

P.S.C. KY NO. 7

4th REVISED SHEET NO. T-11

CANCELLING P.S.C. KY NO. 7 3rd REVISED SHEET NO. T-11

SOUTH KENTUCKY R.E.C.C. SOMERSET, KENTUCKY 42501

* CLASSIFICATION OF SERVICE *

LARGE POWER RATE 3 (500 KW TO 2,999 KW)

SCHEDULE LP - 3

<u>APPLICABLE</u>: Entire Service Area - Applicable to contracts with contract demands of 500 to 2,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

1.	Metering Charge	\$	125.00	OF KENTUCKY EFFECTIVE
2.	. Substation Charge Based on Contract kW			
	a. 500 - 999 kW b. 1,000 - 2,999 kW	\$	315.00 944.00	JUL 26 1995 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

If retail consumer has provided for the investment in the substation facilities from C. The which it is served, the substation charge does not apply and the only represented the commission is the metering charge.

Demand Charge per KW

Energy charge per kWh @...... \$0.02473

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein).

- <u>Months</u> -	Demand Billing - E.S.T.
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: AUGUST 7, 1995 DATE EFFECTIVE: JULY 26, 1995

ISSUED BY: GENERAL MANAGER & C.E.O.

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 94-400 dated July 26, 1995.

Form for Filing Rate Schedules

SOUTH KENTUCKY R.E.C.C. SOMERSET, KENTUCKY 42501

FOR: ENT

ENTIRE TERRITORY SERVED P.S.C. KY NO. 7 3rd REVISED SHEET NO. T-12 CANCELLING P.S.C. KY NO. 7 2nd REVISED NO. T-12

* CLASSIFICATION OF SERVICE *

LARGE POWER RATE 3 (500 KW TO 2,999 KW)

SCHEDULE LP - 3

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b), (c), and (d) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the excess demand multiplied by the excess demand rate, plus
- (c) The product of the contract demand multiplied by 400 hours and the energy charge per KWH,plus
- (d) The sum of the consumer charge.

POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and divided this product by the actual power factor at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE: As shown in "APPENDIX B" following these tariffs.

<u>CONTRACT</u> FOR <u>SERVICE</u>: The consumer must give satisfactory assurance by means of a written agreement as to the character, amount and duration of the three phase requirements and complete a special contract.

<u>TERMS OF PAYMENT</u>: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 26 1995

PURSUANT TO 807 KAR 5:011, SECTION 9 (1)

BY: Gorden C. Neel
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE: AUGUST 7, 1995 DATE EFFECTIVE: JULY 26, 1995

ISSUED BY: Kelly Stown GENERAL MANAGER & C.E.O.

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